

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	1,090,239	—	2,003,796	-7,147	-609,257	34,605	0	2,443,025	1	0	778,722
Natural Gas Liquids and LRGs	377,280	142,381	45,756	—	-861	-774	—	75,110	10,337	479,883	70,480
Pentanes Plus	57,569	—	14,614	—	-701	620	—	36,810	0	34,052	6,259
Liquefied Petroleum Gases	319,711	142,381	31,142	—	-160	-1,394	—	38,300	10,337	445,831	64,221
Ethane/Ethylene	143,915	6,792	10	—	38,155	-4,251	—	0	0	193,123	16,325
Propane/Propylene	109,373	115,918	16,955	—	-38,247	3,430	—	0	8,754	191,815	29,493
Normal Butane/Butylene	20,335	18,352	10,272	—	1,838	-843	—	14,818	1,583	35,239	13,974
Isobutane/Isobutylene	46,088	1,319	3,905	—	-1,906	270	—	23,482	0	25,654	4,429
Other Liquids	38,703	—	92,061	—	-55,602	4,997	—	72,795	12,670	-15,300	63,667
Other Hydrocarbons/Oxygenates	47,840	—	49	—	0	458	—	40,673	6,758	0	4,969
Unfinished Oils	—	—	77,648	—	393	2,064	—	91,278	0	-15,301	40,854
Motor Gasoline Blend. Comp.	-9,137	—	14,364	—	-55,995	2,471	—	-59,151	5,912	0	17,820
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-5	0	1	24
Finished Petroleum Products	9,703	2,619,093	93,811	—	-1,303,734	-5,051	—	—	203,801	1,220,123	122,604
Finished Motor Gasoline	9,703	1,190,817	3,441	—	-730,428	-3,516	—	—	36,567	440,482	44,609
Reformulated	—	214,315	905	—	-111,824	-936	—	—	280	104,052	9,136
Oxygenated	5,660	4,082	0	—	-170	0	—	—	1	9,571	0
Other	4,043	972,420	2,536	—	-618,434	-2,580	—	—	36,286	326,859	35,473
Finished Aviation Gasoline	—	2,959	75	—	-1,498	-8	—	—	0	1,544	419
Jet Fuel	—	249,112	253	—	-206,340	-970	—	—	5,568	38,427	12,174
Naphtha-Type	—	0	0	—	-79	0	—	—	1,985	-2,064	0
Kerosene-Type	—	249,112	253	—	-206,261	-970	—	—	3,583	40,491	12,174
Kerosene	—	9,951	0	—	-285	226	—	—	19	9,421	930
Distillate Fuel Oil	—	580,893	595	—	-334,134	-762	—	—	19,853	228,263	31,214
0.05 percent sulfur and under	—	426,425	3	—	-241,255	-962	—	—	11,191	174,944	21,446
Greater than 0.05 percent sulfur ...	—	154,468	592	—	-92,879	200	—	—	8,662	53,319	9,768
Residual Fuel Oil	—	103,106	9,432	—	-10,921	2,759	—	—	49,460	49,398	14,130
Petrochemical Feedstocks ^e	—	120,015	75,336	—	-581	-649	—	—	0	195,419	2,001
Special Naphthas	—	10,206	1,384	—	-712	129	—	—	3,390	7,359	1,710
Lubricants	—	37,518	54	—	-11,000	-1,762	—	—	7,784	20,550	5,392
Waxes	—	3,314	68	—	0	-129	—	—	435	3,076	465
Petroleum Coke	—	144,553	3,033	—	0	1,052	—	—	79,886	66,648	6,069
Asphalt and Road Oil	—	41,912	140	—	-7,814	-1,374	—	—	820	34,792	3,034
Still Gas	—	111,293	0	—	0	0	—	—	0	111,293	0
Miscellaneous Products	—	13,444	0	—	-21	-47	—	—	20	13,450	457
Total	1,515,925	2,761,474	2,235,424	-7,147	-1,969,454	33,777	0	2,590,930	226,809	1,684,706	1,035,473

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."